



**BILLING CODE 6717-01-P  
DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission**

**[Project No. 2804-035]**

**Notice of Application Ready For Environmental Analysis And Soliciting Comments, Recommendations, Terms And Conditions, And Prescriptions; Goose River Hydro, Inc.**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection.

- a. Type of Application: New Minor License
- b. Project No: 2804-035
- c. Date filed: February 2, 2018
- d. Applicant: Goose River Hydro, Inc.
- e. Name of Project: Goose River Hydroelectric Project
- f. Location: On the Goose River, in Waldo County, Maine. No federal lands are occupied by the project works or located within the project boundary.
- g. Filed Pursuant to: Federal Power Act, 16 USC 791(a) - 825(r).
- h. Applicant Contact: Nicholas Cabral, Goose River Hydro, Inc., 41 Sedgewood Drive, Kennebunk, ME 04043; (207) 604-4394; or e-mail at [gooseriverhydro@gmail.com](mailto:gooseriverhydro@gmail.com).
- i. FERC Contact: Julia Kolberg at (202) 502-8261; or e-mail at [julia.kolberg@ferc.gov](mailto:julia.kolberg@ferc.gov).
- j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's

eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. The first page of any filing should include the relevant docket number P-2804-035.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. The project consists of the following existing facilities:

#### Swan Lake Dam

(1) a 14-foot-high, 250-foot-long rock masonry gravity dam impounding Swan Lake with a surface area of approximately 1,364 acres at an elevation of 201 feet above sea level; (2) a concrete inlet structure; (3) three 3.5-foot-high, 4-foot-wide manually operated butterfly gates that regulate flow through the inlet structure; (4) two culverts that convey flow under Route 141; and (5) appurtenant facilities.

#### Mason's Dam

(1) a 15-foot-high, 86-foot-long rock masonry dam impounding a reservoir with a storage capacity of approximately 1,621 acre-feet at an elevation of 188 feet above sea level; (2) a concrete inlet structure; (3) a manually operated butterfly gate regulating flow from the inlet structure to the penstock; (4) a 3-foot-diameter, 350-foot-long steel penstock; (5) a 266-square-foot concrete powerhouse containing two Kaplan turbines and generating units with a licensed capacity of 100 kW; (6) a 300-foot-long, 12-kilovolt (kV) transmission line; and (7) appurtenant facilities. Mason's Development generates when flows in excess of 5 cfs are available and when an operator is present.

### Kelly Dam

(1) a 15-foot-high, 135-foot-long masonry gravity dam impounding a reservoir with a storage capacity of approximately 200 acre-feet at an elevation of approximately 159 feet above sea level; and (2) three 3-foot-high, 2.5-foot-wide manually operated butterfly gates.

### Mill Dam

(1) a 6-foot-tall, 70-foot-wide masonry dam impounding a reservoir with a storage capacity of approximately 7 acre-feet at an elevation of approximately 128 feet above sea level; (2) a concrete inlet structure; (3) a trash sluice with wooden stop logs; (4) a powerhouse containing a Francis-type turbine and generator unit with a licensed capacity of 75 kW; (5) a 60-foot-wide concrete spillway; and (6) an approximately 100-foot-long, 12-kV transmission line. The penstock used to deliver water to the powerhouse has been removed due to deterioration and subsequent leakage; thus, the powerhouse is not operating.

### CMP Dam

(1) a 21-foot-high, 231-foot-long buttress dam impounding a reservoir with a storage capacity of approximately 72 acre-feet at an elevation of approximately 109 feet above sea level; (2) a manually operated low-level water release lift gate; (3) a manually operated lift gate regulating flow to the penstock; (4) a 5-foot-diameter, 1,200-foot-long steel penstock; (5) a 300-square-foot concrete and timber powerhouse with a Kaplan-type turbine and generator unit with a licensed capacity of 200 kW; (6) a 42-foot-long spillway; and (7) an approximately 500-foot-long, 12-kV transmission line. The penstock used to deliver water to the powerhouse is currently out of service due to damage, deterioration, and subsequent leakage; thus, the powerhouse is not operating.

m. Copies of the applications are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. Copies are also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title COMMENTS, REPLY COMMENTS, RECOMMENDATIONS, TERMS AND CONDITIONS, or PRESCRIPTIONS; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments,

recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the applications directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

o. Procedural schedule: The applications will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Commission issues EA  
Comments on EA due

June 2019  
July 2019

Dated: November 8, 2018.

**Kimberly D. Bose,**  
*Secretary.*

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